

**Report # : 19    Date : 11/09/2001**

**Page : 1**

**Well Permit :** T/30P    **Rig:** Ocean Bounty    **Water Depth (m):** 101    **Well Start:** 24/08/01 15:45

<b>Days on Well :</b>	18.3	<b>Depth (m) :</b>	2525	<b>Supervisor(s):</b>	D. Bell & S. Job
<b>Days from Spud :</b>	14.9	<b>TVD (m) :</b>	2525	<b>Rig M.I.C :</b>	Klaus Zobel
<b>Total Budget Days (P50) :</b>	37.7	<b>Progress(m) :</b>	0		
<b>Progress Budget Days (P50):</b>	24.2	<b>Rig Heading(°):</b>	250		
<b>AFE Cost :</b>	\$19,980,000				
<b>Cumulative Cost :</b>	\$11,880,000				

**Ops 00:00 to 06:00 :** Completed setting the 7" liner packer. Displaced well to brine and commenced pulling out of hole with the liner running tool.

**Ops Summary (24 hrs) :** Rigged down Schlumberger wireline. Ran and cemented the 7" chrome production liner. Conducted preparations to set the 7" liner packer.

Start	Hours	Depth (m)	DT/ILT	Operations
<b>8 1/2"</b>				
0:00	0.50	2525	0	Rigged down Schlumberger wireline.
0:30	1.00	2525	0	Held JSA for liner handling activities. Made up the cement head to a TIW valve and a single of drill pipe. Rigged up Weatherford casing running equipment.
1:30	1.50	2525	0	Ran and tested the shoe track.
3:00	4.00	2525	0	Ran 52 joints of chrome liner @ 13 joint/hr. Top of 2.84m pup joint located at 2268mRT. Radioactive pip tag located at 2088mRT. 15 "Spiroliser" centralisers were run on the liner over the reservoir interval.
7:00	1.00	2525	0	Made up the liner running tool with the cement plug to the 7" Nodeco liner hanger.
8:00	0.50	2525	0	Circulated 120% of the liner volume. Confirmed that there were no blockages in the liner and running tool.
8:30	6.50	2525	0	Ran the landing string to the 9-5/8" shoe at 2101mRT and circulated bottoms up through the choke. Measured SCRs and off bottom weights.
15:00	1.00	2525	1 D19	Replaced retaining bolts on the compensator keeper plate that were sheared.
16:00	5.00	2525	0	Continued to run in hole with the 7" liner on the landing string. Made up the cement head and ran to bottom. Washed down from 2524 to 2525mRT. Picked up to 2524mRT and circulated bottoms up through the choke.
21:00	1.50	2525	0	Held JSA for setting the liner hanger and cementing the liner. Dropped ball and set the liner hanger. Released the running tool and measured SCRs.
22:30	1.50	2525	0	Cemented 7" liner using HTB cement. Displaced cement with brine separated by fresh water. Bumped plug and confirmed that the float was holding. Rigged down the cement line and prepared to set the liner packer. No losses observed during job.

**Report Duration (in hours)**    24

**Report # : 19    Date : 11/09/2001**

**Page : 2**

**Well Permit :** T/30P

**Rig:** Ocean Bounty

**Water Depth (m):** 101

**Well Start:** 24/08/01 15:45

**Casing - Mud and Survey Data**

**Last casing:** 7" @ 2524mRT

**Liner:**

**Last BOP:** 04/09/2001

**Mud type :** Brine

**Mud density :** 1.15

**Mud and/or Survey comments:** Well to be completely displaced to brine prior to pulling the liner running tool.

**Riser**

**Riser tension :** 272 klbs

**Riser angle :** 0.25

**Hole position :** 1.2m

**Comments :** Riser angle and position taken from bullseves.

**Weather Information**

**Wave (m):** 0.9    **Swell (m):** 1.8    **Wind (kn):** 20 knots @ 090?

**Temp (°C):** 12    **Heave (m) :** 2    **Pitch (°):** 0.6    **Roll (°):** 0.5

**Rig Heading(°):** 250

**Weather comments:** Excellent conditions.

**Support Vessel Movements**

Pacific Conqueror:  
On standby at rig.

Pacific Sentinel:  
Departed for Portland at 23:45 hrs.

**OHSE Reports**

	Daily	Cumul.
LTI's :	0	0
TRC's :	0	0
Incident Reports :	0	2
Stop Cards :	9	168
Stop Tours :	0	0
Days since last LTI :		1444

**Materials**

<b>Barite (t or sx)</b>	1780	<b>Fuel (m3)</b>	443
<b>Gel (t or sx)</b>	800	<b>HeliFuel(ltrs)</b>	2786
<b>Brine (m3)</b>	0	<b>Drill Water (m3)</b>	785
<b>Cement (t or sx)</b>	1778	<b>Pot Water (m3)</b>	98
<b>Blend (t or sx)</b>	598		
<b>Base oil (m3)</b>	0		

**Personnel on Board**

WEL	3	BHI Logging	2
DOGC	59	Dowell Schlumberger	0
Stolt Comex	0	Dril-Quip	0
Halliburton	2	Petrotech	0
BHI Mud	2	Weatherford	4
Schlumberger	18	EGIS	2
Oilphase	2	Fugro	0
Anadril Schlumberger	0	Linkweld	1
<b>Total POB :</b>		<b>95</b>	

**Notes/Memo**

**Shipping:**

1. Large vessel logged at 10:15 hrs, heading 273?T. Closest Point of approach 16.8 Nm, bearing 061?T.
2. Large vessel logged at 10:20 hrs, heading 108?T. Closest Point of approach 13.1 Nm, bearing 311?T.
3. Large vessel logged at 10:45 hrs, heading 101?T. Closest Point of approach 8.7 Nm, bearing 301?T.
4. Large vessel logged at 16:33 hrs, heading 278?T. Closest Point of approach 7.5 Nm, bearing 050?T.

**Weather:**

Significant wave heights less than 3m are expected for Wednesday and Thursday.